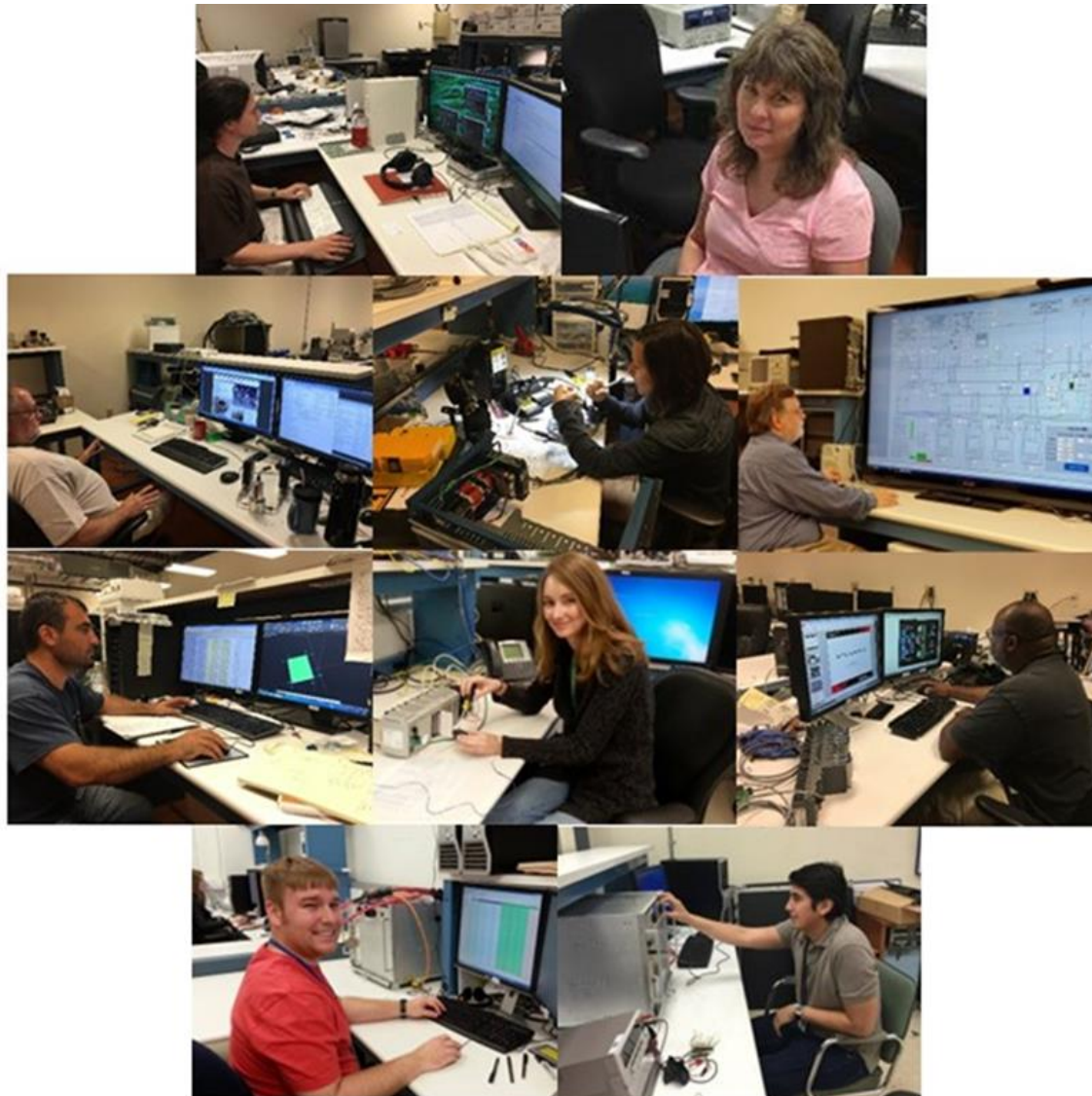


Review of the Hall B Gas System Hardware

George Jacobs



DSG Staff



Hall B Gas Utilities for detectors

- Drift Chamber (DC)
- Low Threshold Cherenkov Counter (LTCC)
- Micromegas Vertex Tracker (MVT)
- Forward Tagger (FT)
- Ring Imaging Cherenkov (RICH)
- High Threshold Cherenkov Counter (HTCC)
- Silicon Vertex Tracker (SVT)



DCGAS Sub-systems

- DCGAS Mixing and Storage
 - Mix 10% CO₂ in argon
- DCGAS Supply
 - Individual gas supply for regions 1, 2, and 3
- DCGAS PID Pressure Control
 - PID control loop for R3 and R1-2 exhaust manifolds
- DCGAS Pressure Protection Interlocks
 - Solenoid valves isolate chambers from gas system
- Passive Detector Over and Under Pressure Protection
 - Oil-filled bubblers vent gas to prevent detector damage when differential pressure exceeds 0.150 “ water column



Hall B Gas Shed – 96B

Liquid Argon, CO₂, and Nitrogen Dewar Locations



10% CO₂ in Argon Gas Mixing

- MKS mass flow controllers mix gas at correct ratio
- Storage tank pressure automatically maintained
 - Pressure 80—100 psi by controlling mixed gas flow rate
- Two identical mixing systems maintain pressure in four storage tanks located at 96B gas shed



10% CO₂ in Argon Mixed Gas Storage (14,000 gal/53,000 liters)

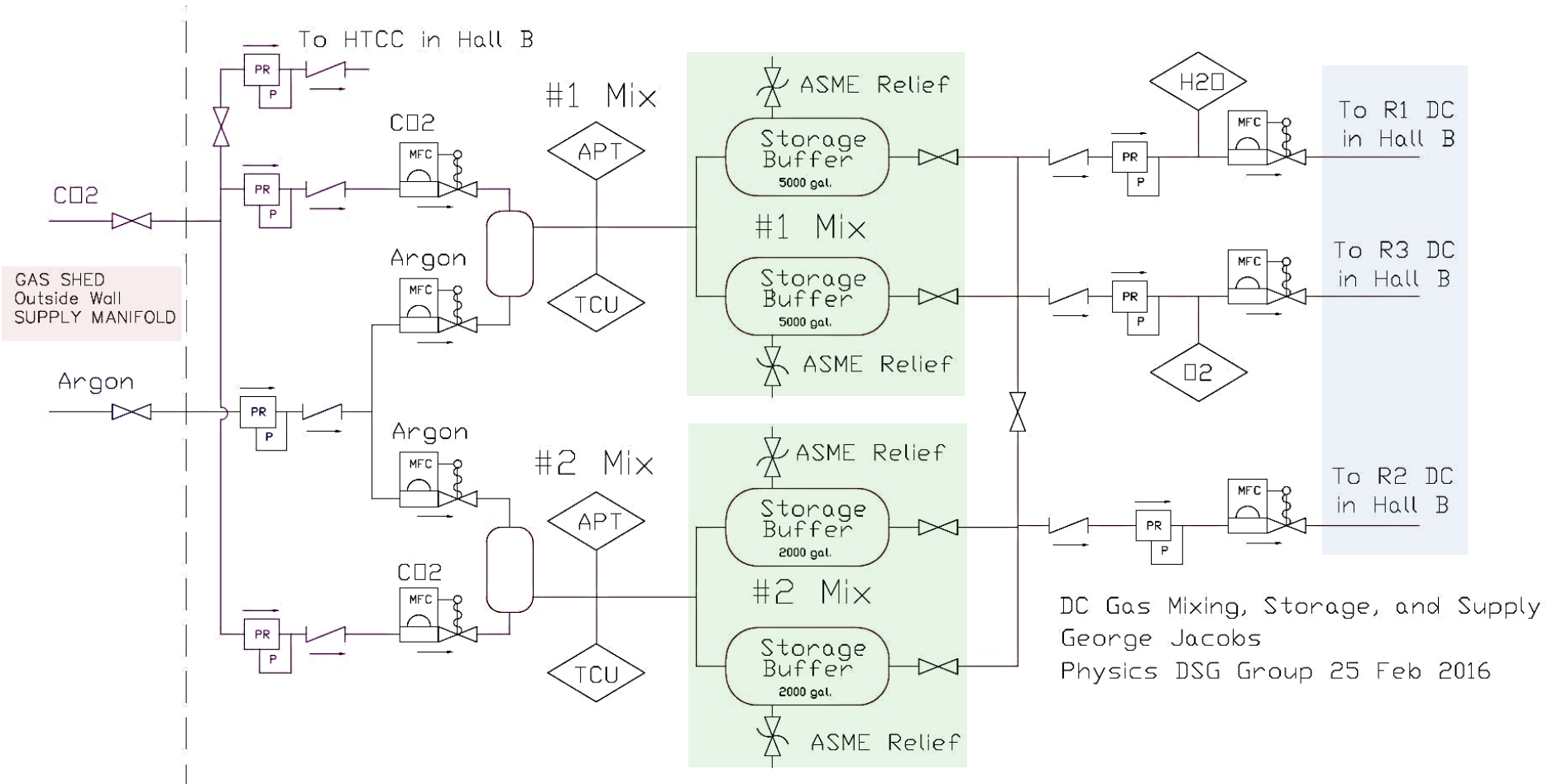


DCGAS Supply

- MKS mass flow controllers meter gas flow
 - To each of the 3 regions
- O₂ concentration monitored
 - Sensor accurate to 1 ppm
- H₂O concentration monitored
 - Sensor accurate to 1 ppm
- MKS mass flow transducers monitor return gas flow



DCGAS Mixing and Supply Piping Diagram



DCGAS Supply and Mixing Panels

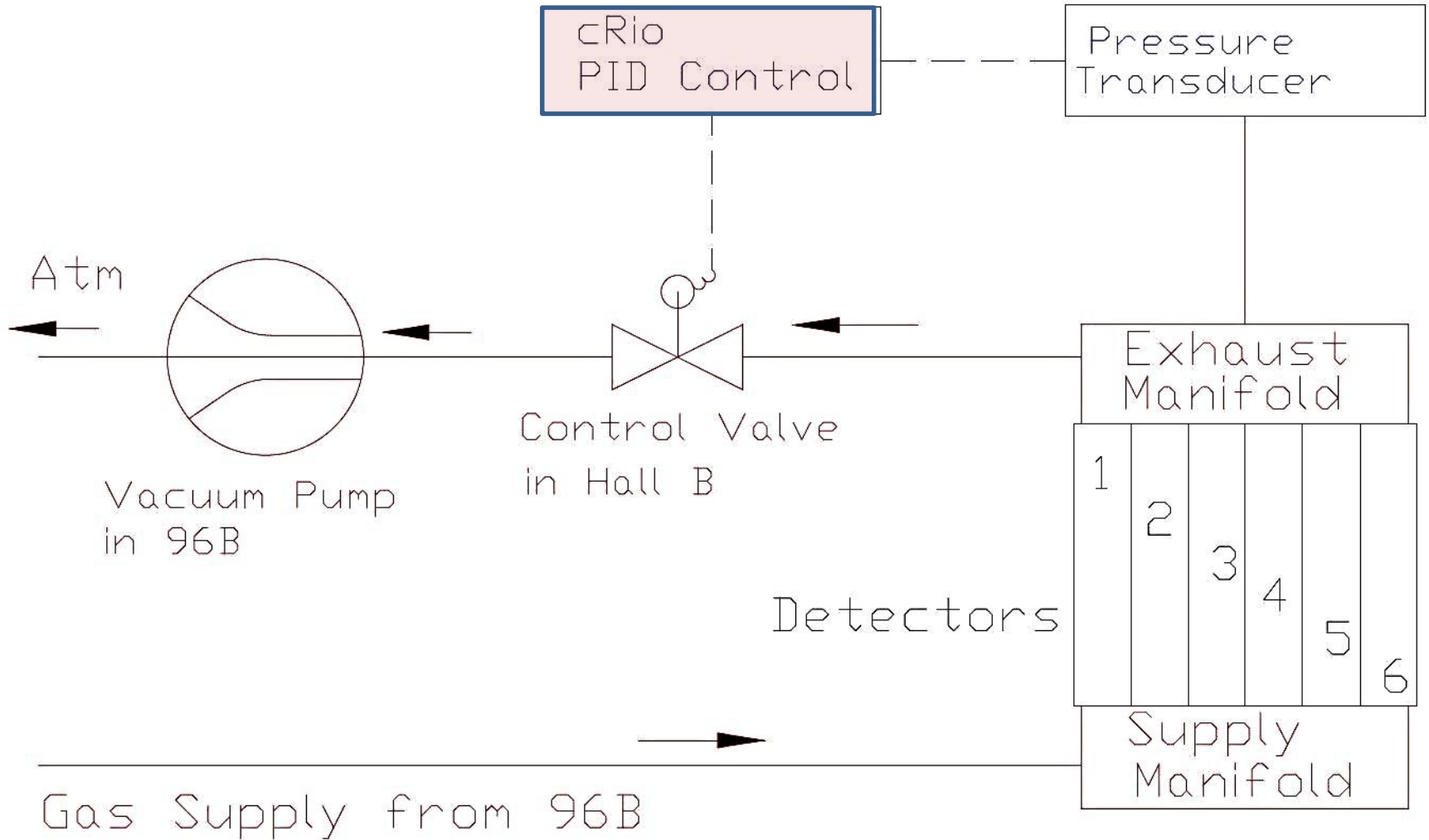


DCGAS Pressure Controls

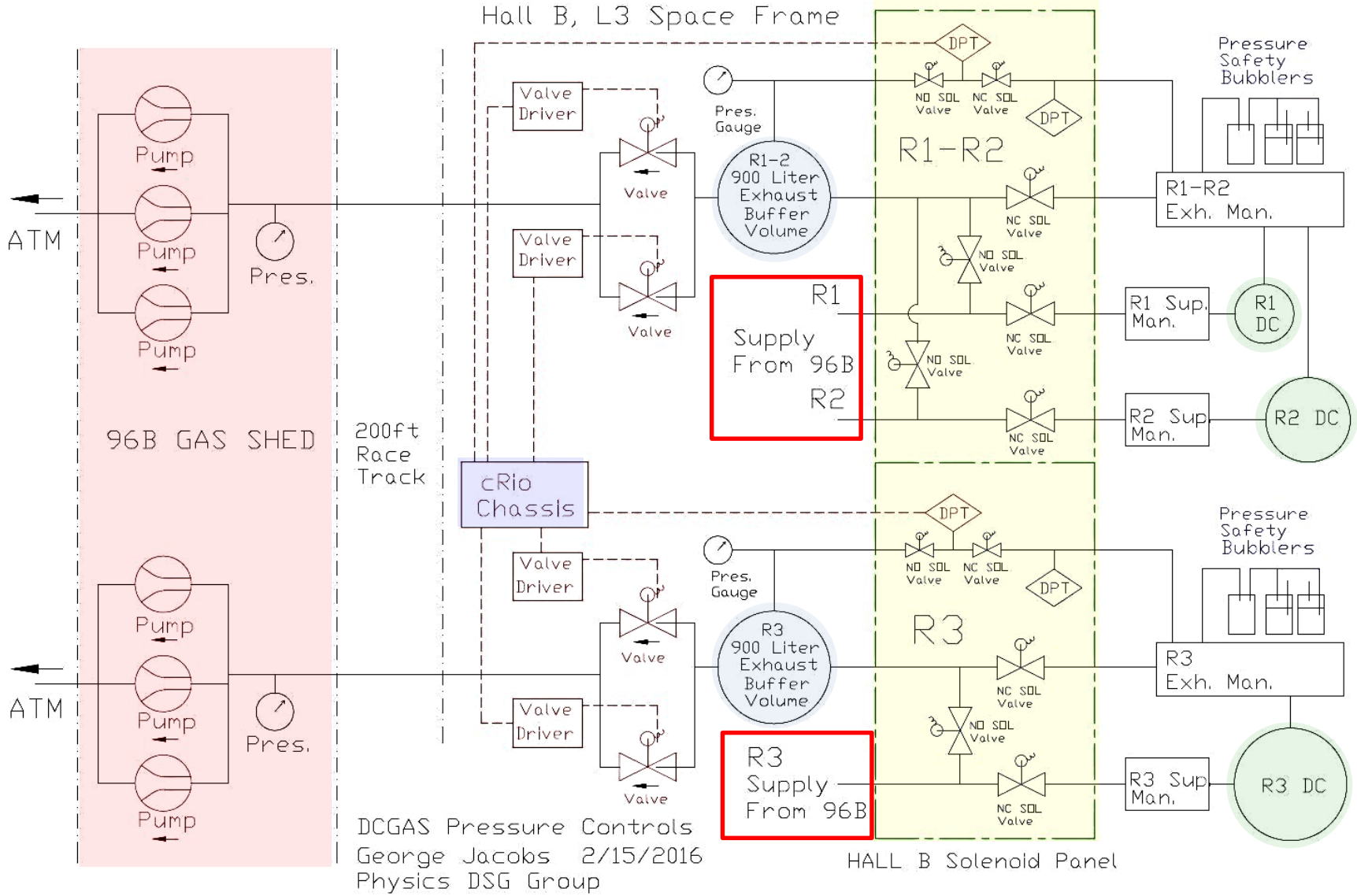
- PID pressure control program runs on cRIO
 - MKS pressure transducer supplies pressure signal to cRIO
 - cRIO sends valve control signal to MKS valve driver module
 - MKS control valve operates to remove gas at control signal value
- Solenoid valves isolate chambers
 - In case of power outage or system failure



DCGAS PID Loop Pressure Control



DCGAS Pressure Controls Diagram

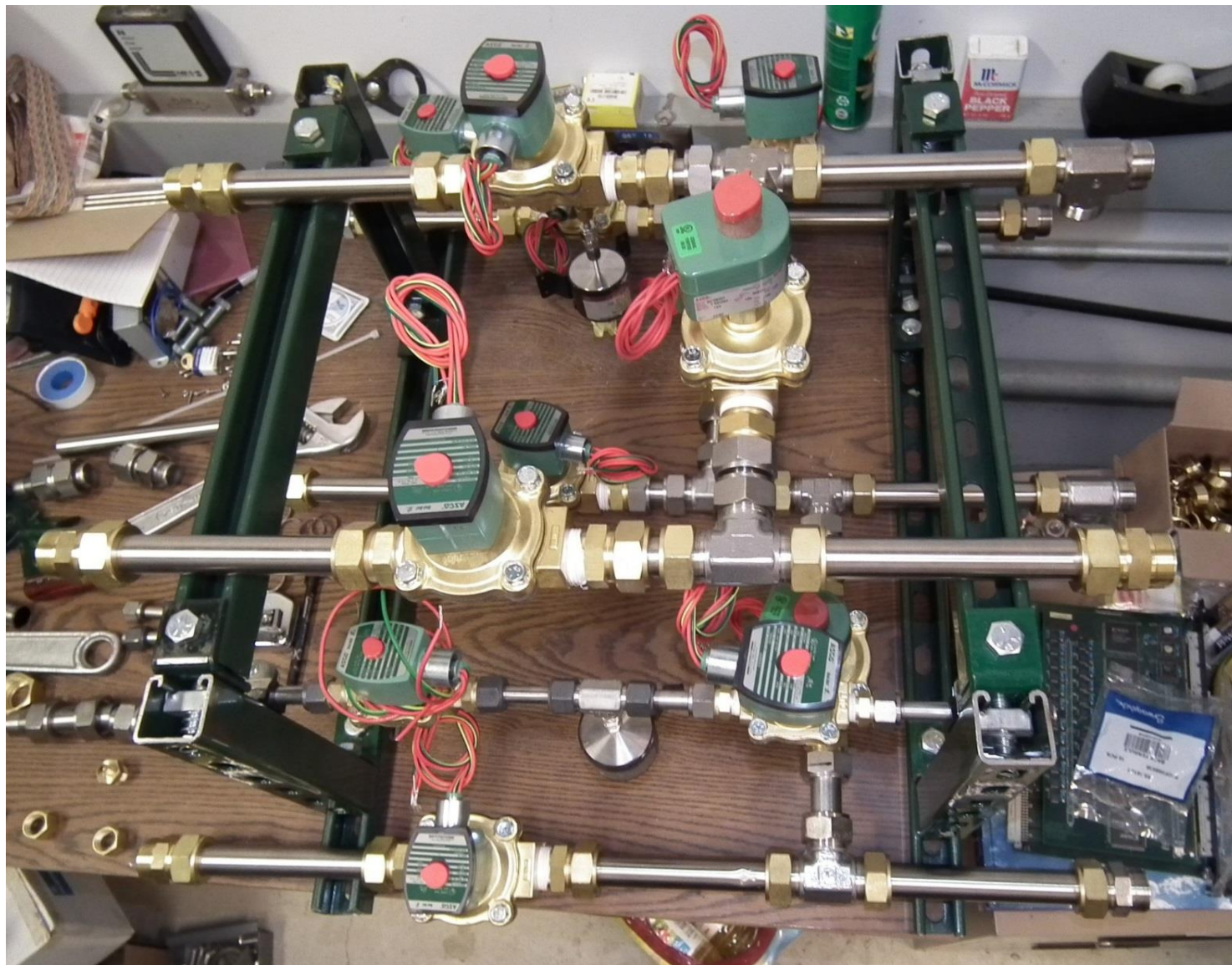


DCGAS Pressure Controls
 George Jacobs 2/15/2016
 Physics DSG Group

HALL B Solenoid Panel



Solenoid Valve Panel

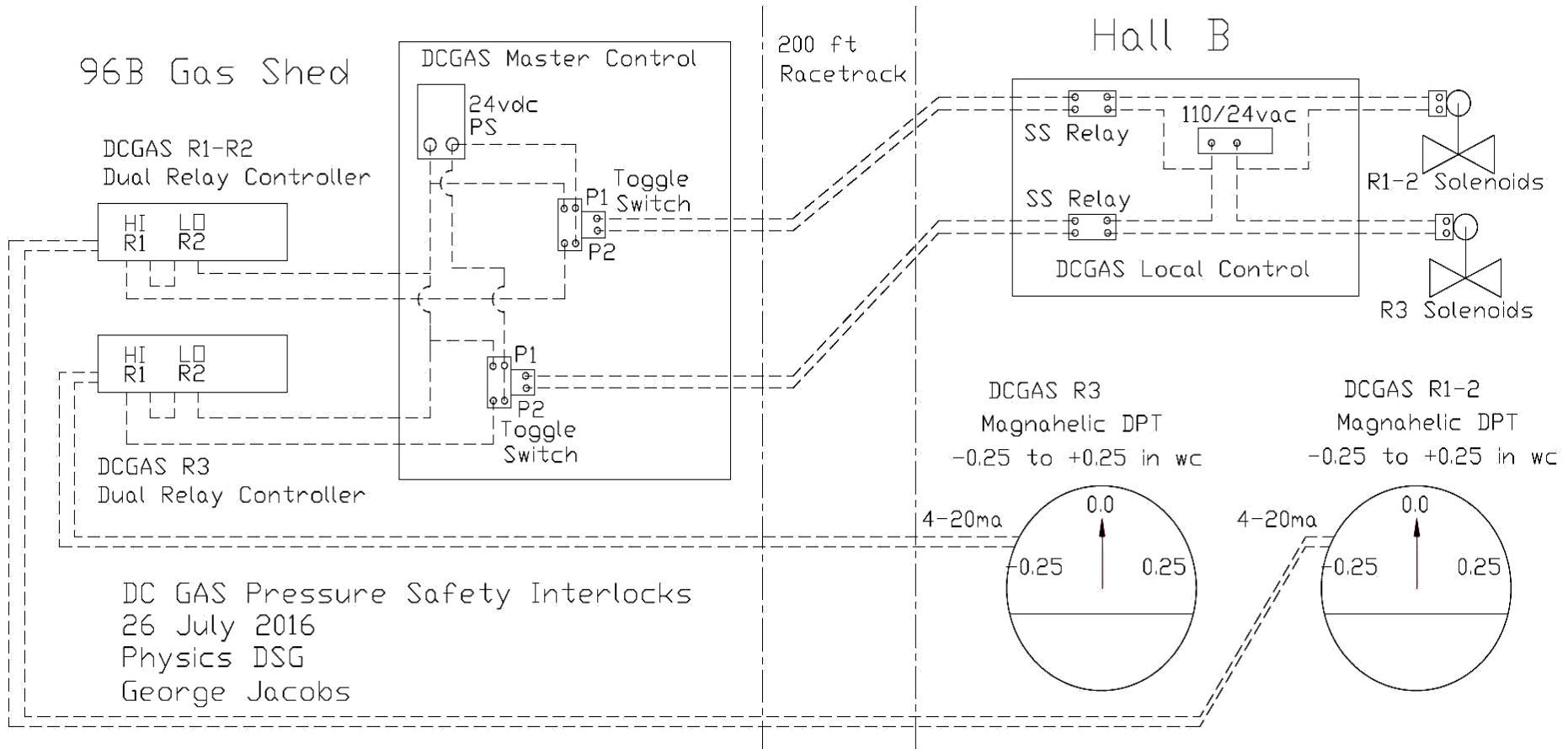


DCGAS Pressure Protection Interlocks

- Pressure monitored by differential pressure transducer
- In case of high or low pressure
 - Omega process controller opens the interlock relays
 - Open relays de-energize solenoid valves, isolating chambers from gas system
- Fail safe in case of complete or partial power failure



DCGAS Pressure Safety Interlock Diagram



DCGAS Operations Critical Path

- Procurement
 - ASME relief valves for storage tanks
 - Argon and CO₂
 - Pressure control pumps
- Installation
 - ASME relief valves
 - Return pumps
 - DCGAS manifold on TORUS
- Connecting
 - DCGAS valve panel to TORUS manifolds
 - Connecting 18 chambers to manifolds
- Commissioning of mixing system



LTCC Gas System

- C_4F_{10} gas supply
 - 500 Kg storage containers
- Detector PID pressure control
- Passive bubbler reliefs
- Detector pressure safety interlocks
 - Prevents detector pressure from exceeding limits
- C_4F_{10} distillation and recovery
 - Batch distillation to recover liquid C_4F_{10}



Passive Pressure Protection Oil-Filled Bubblers



Over pressure

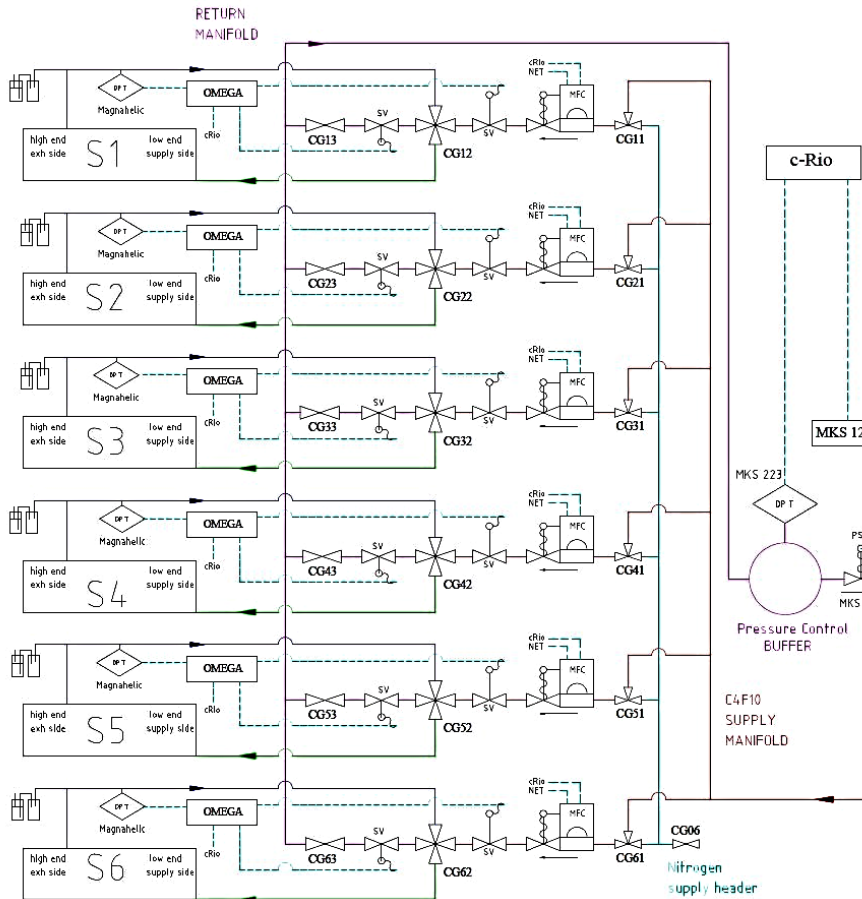
Under pressure

Oil trap

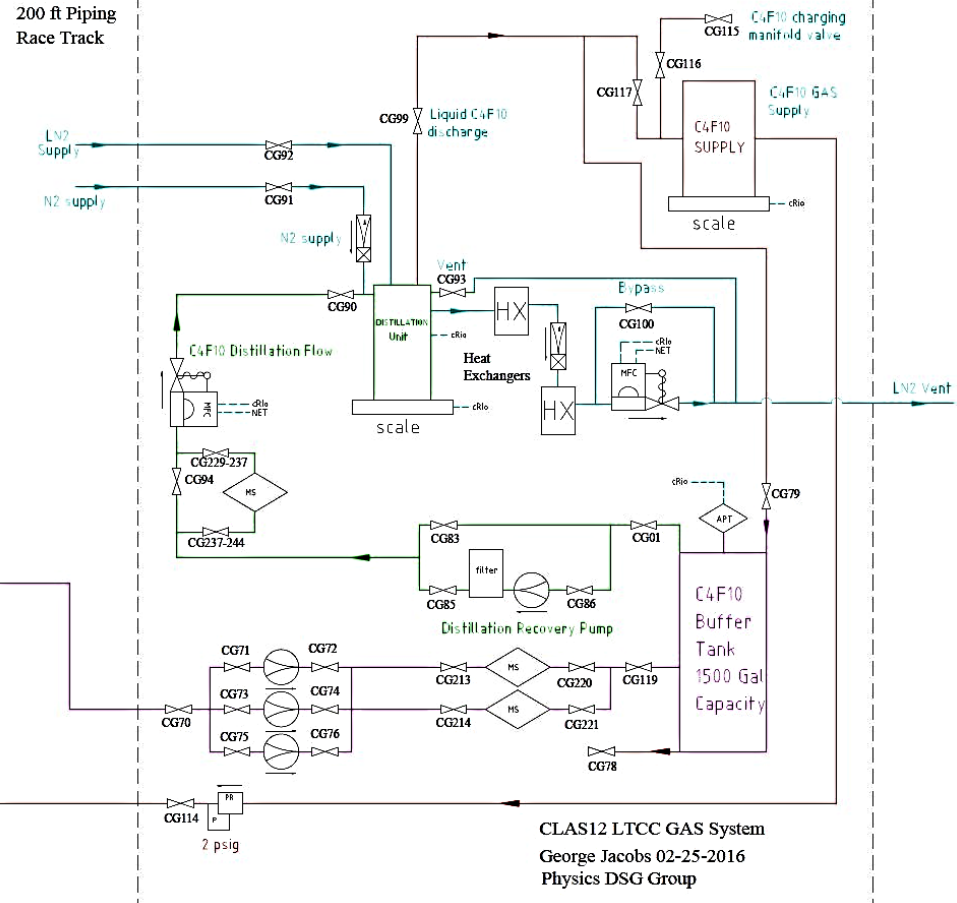


LTCC Gas System Diagram

HALL B



96B GAS SHED

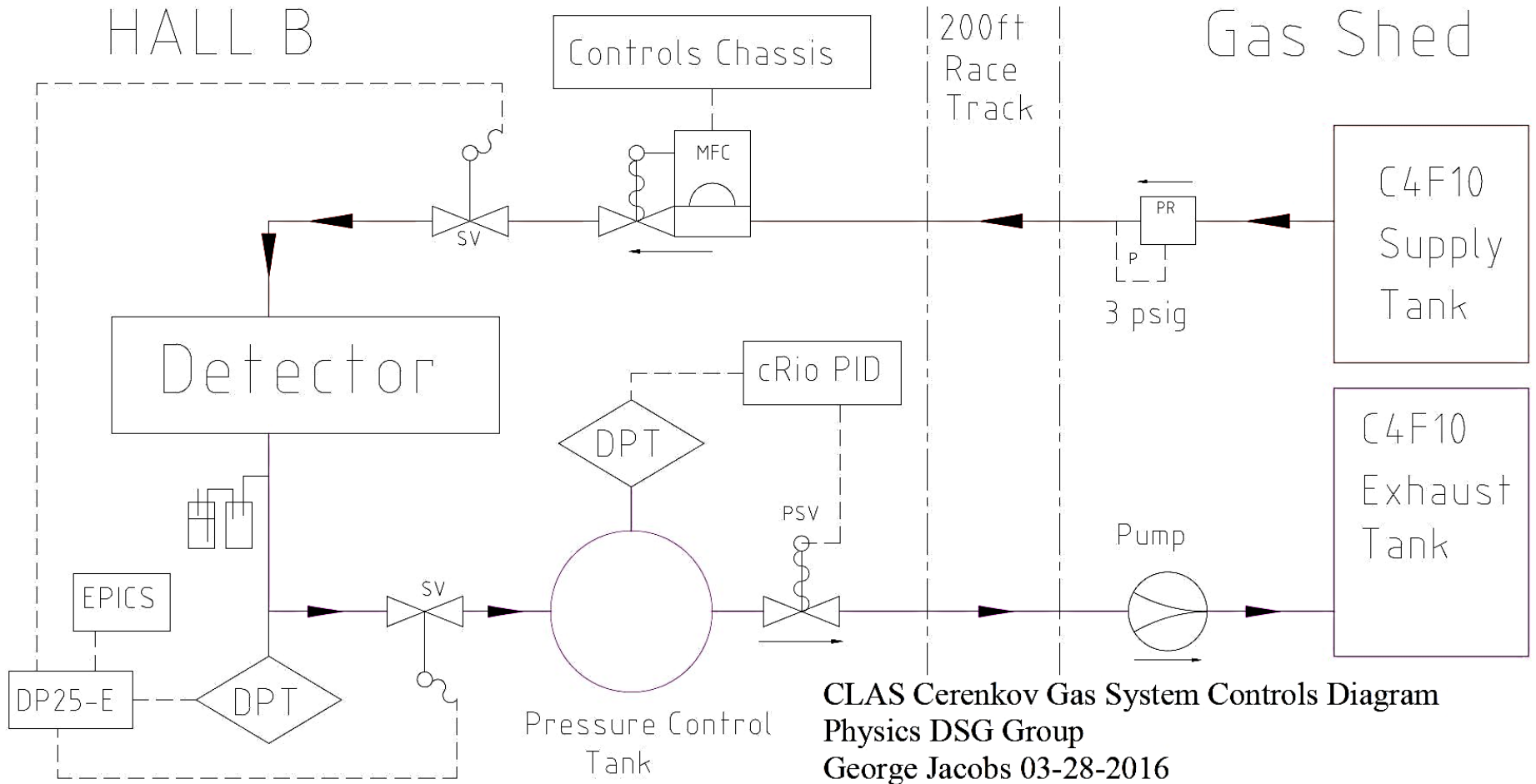


LTCC Gas System Flow and Pressure Controls

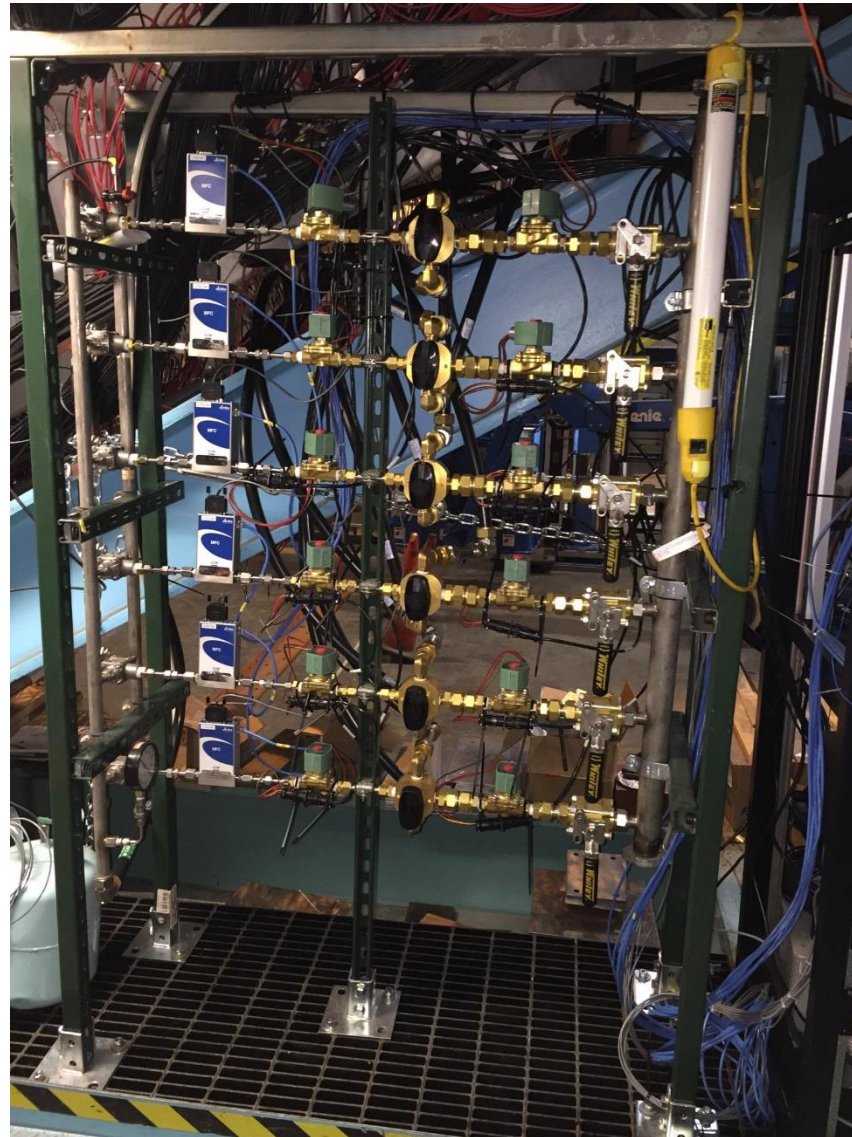
- MKS mass flow controllers
 - Meter gas flow to each sector
- Detector safety interlocks
 - Prevent gas venting and air contamination due to pressure controls fault
- Passive pressure safety bubblers
 - Prevent detector damage due to extreme over or under pressure
- PID pressure control
 - Maintains constant pressure in detector exhaust buffer tank



LTCC GAS System Controls



LTCC Gas Panel – Hall B Level 1 Forward Carriage

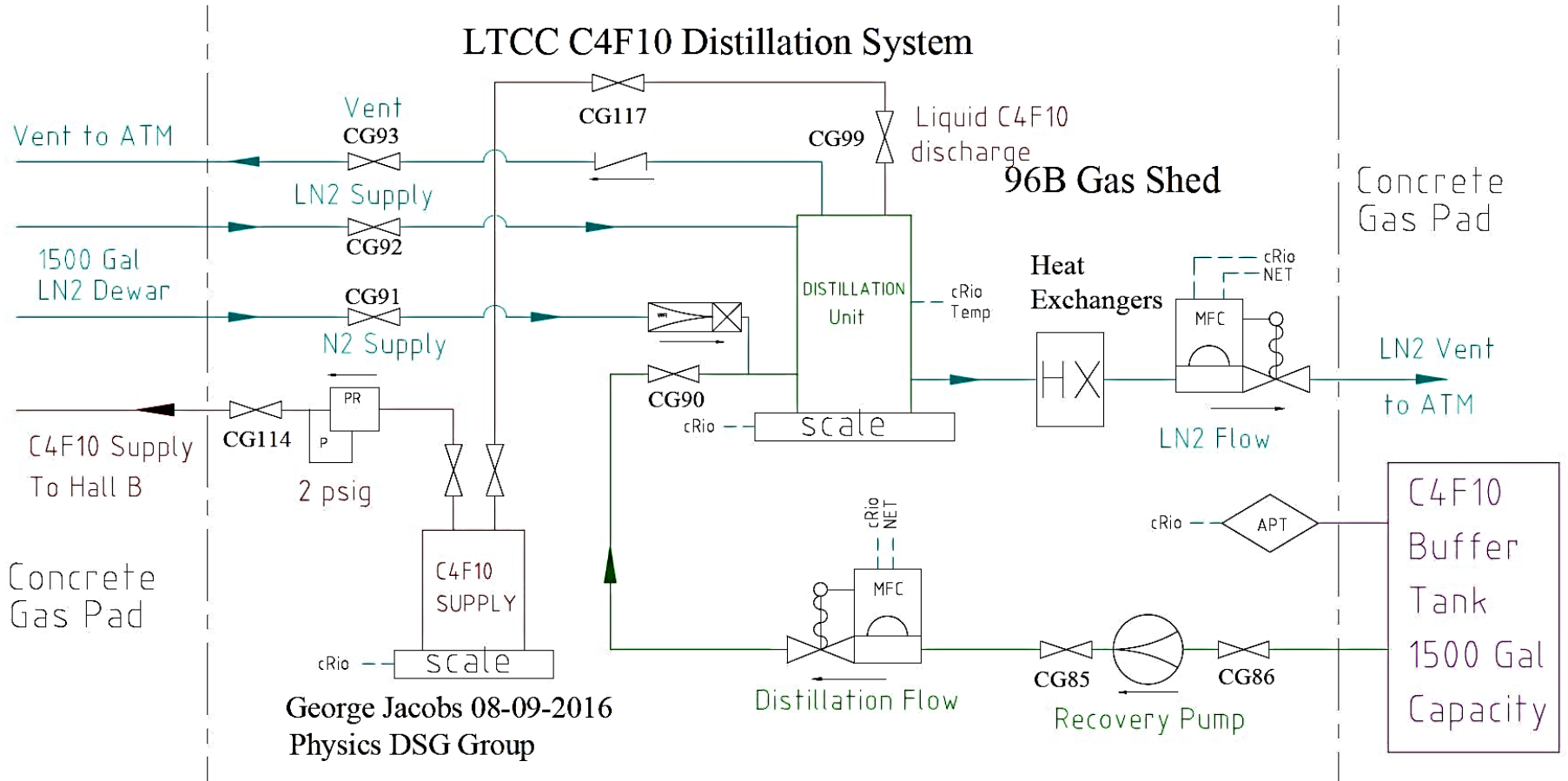


C_4F_{10} Recovery

- Due to high cost of C_4F_{10} , gas recovered and re-used
- Distillation unit condenses C_4F_{10} for re-use
- Liquid N_2 cools the gas
- Recovery process complex
 - Requires trained operators
- Distillation unit's temperature control is automatic



C₄F₁₀ Recovery System



C_4F_{10} Distillation Unit in Hall B 96B Gas Shed



Critical Path for LTCC Gas System Operations

- Install pressure control tank
- Connect pressure control tank to valve panel and gas shed return line
- Zero and span scales for distillation unit and supply tank
- Purge system with N_2
- Procurement of C_4F_{10} gas
 - Long lead time for bulk purchase
- Attach C_4F_{10} gas supply to system



Hall B MVT Gas Mixing System

- Mixing system location: Bldg. 96B gas shed
- System produces two different gas mixtures
 - Mixture 1 - 10% C_4H_{10} in argon
 - Mixture 2 – 10% C_4H_{10} 10% CF_4 in argon
- MKS mass flow controllers mix gases
- Mass flow controllers are controlled by cRIO controller
- Mixed gas pressures monitored by MKS absolute pressure transducer
- Mixed gas pressure automatically controlled by adjusting mass flow controllers' flows
- Mixed gas flows into Hall in temperature-controlled piping

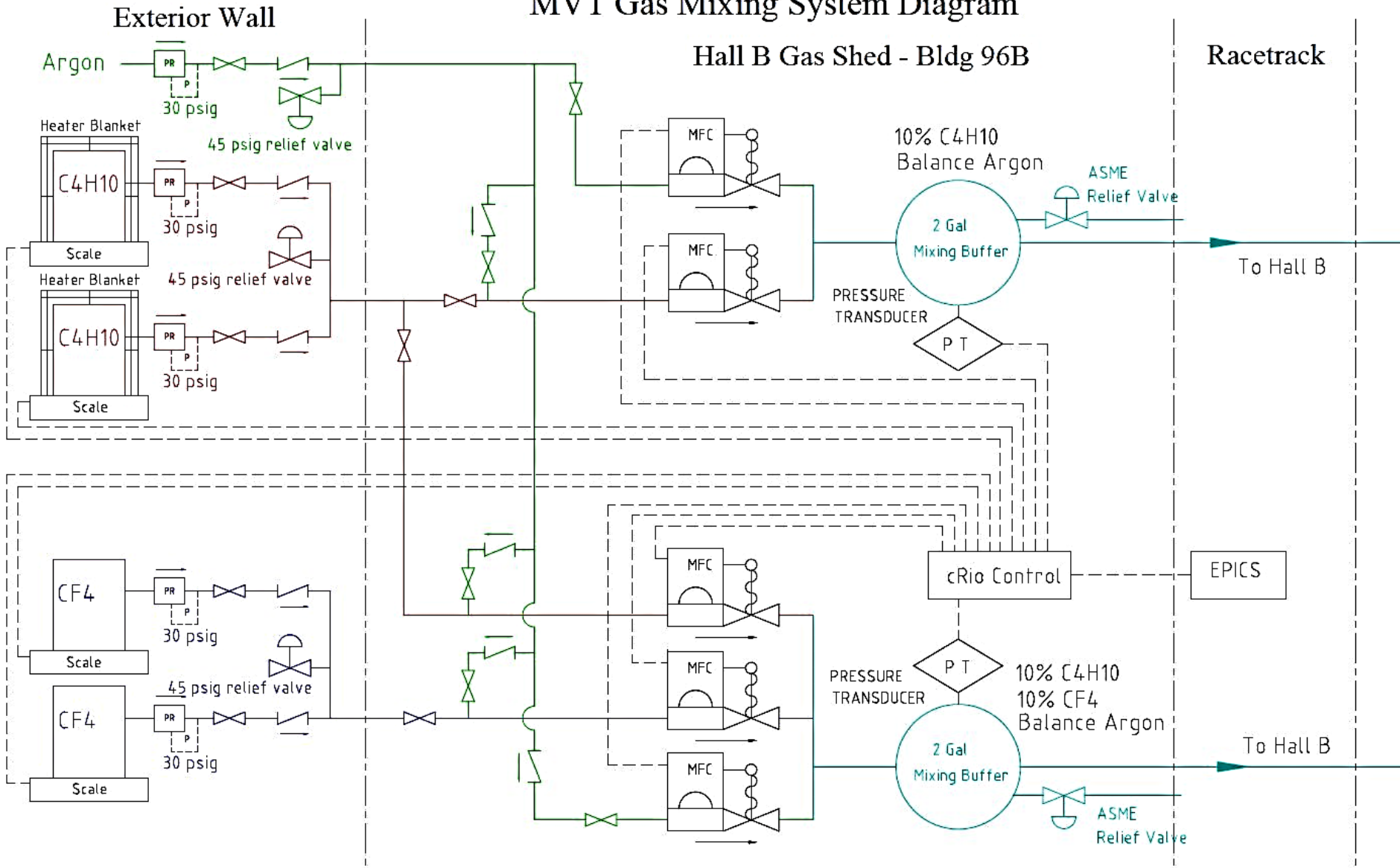


MVT Mixing System Details

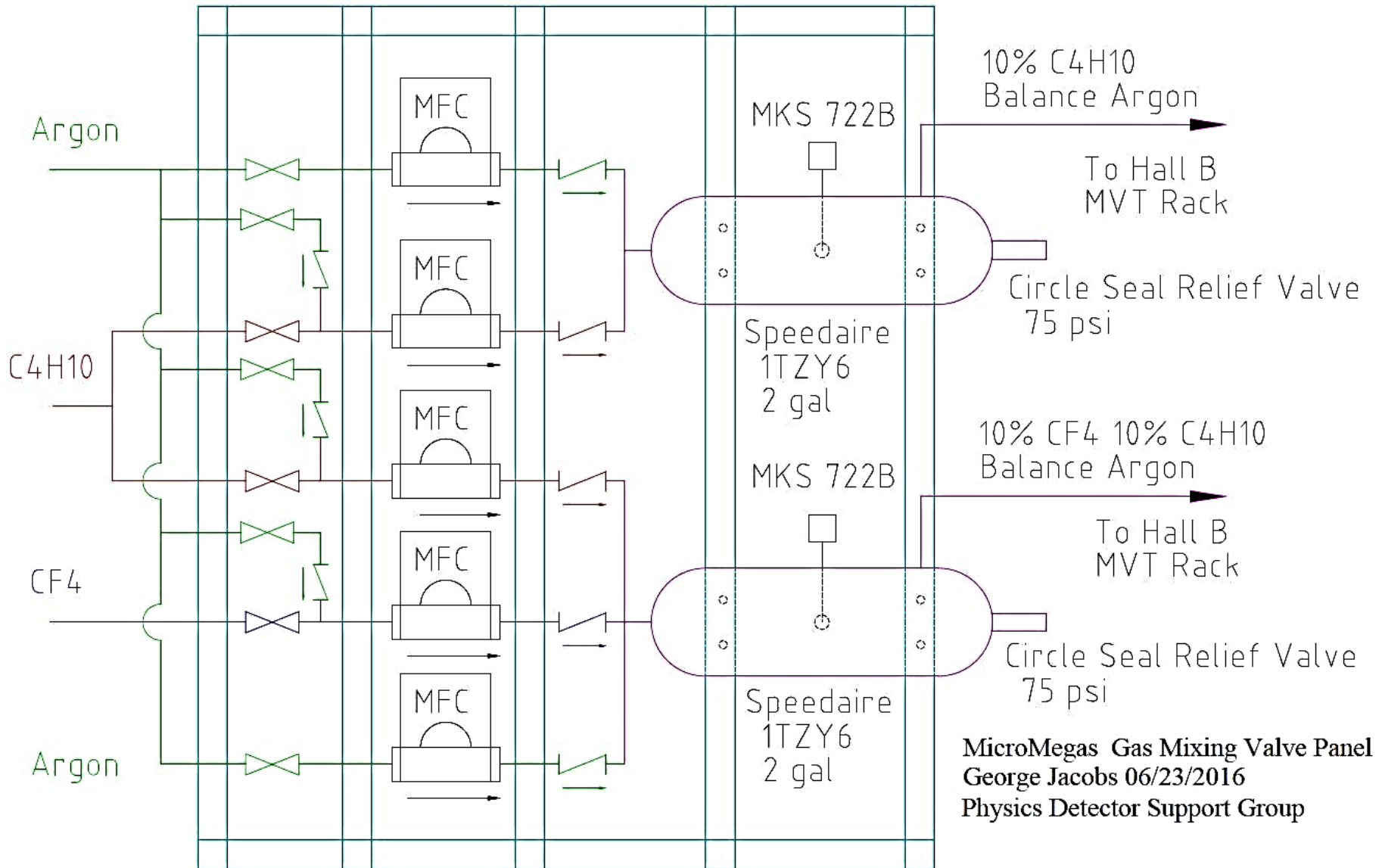
- Isobutane, C_4H_{10} , is a flammable gas with explosive limits of 1.4% to 8.3%
- Pressure system requirements apply
- cRIO-based controls
- EPICS monitoring and the alarm handler
- Trained operators required to replace the C_4H_{10} and CF_4 gas supply cylinders (liquid)
- Uses two pre-existing 300 ft long temperature controlled $\frac{1}{2}$ " stainless steel tubing running between gas shed and Hall B Level 1 space frame



MVT Gas Mixing System Diagram



MicroMegas Gas Shed Valve Panel



MicroMegas Gas Mixing Valve Panel
George Jacobs 06/23/2016
Physics Detector Support Group



MVT Mix 1 Pressure Control

- Mix 1 – 10% C₄H₁₀ in argon
- Pressure is monitored by an MKS absolute Baratron transducer
- Maintain line pressure 12-16 psi

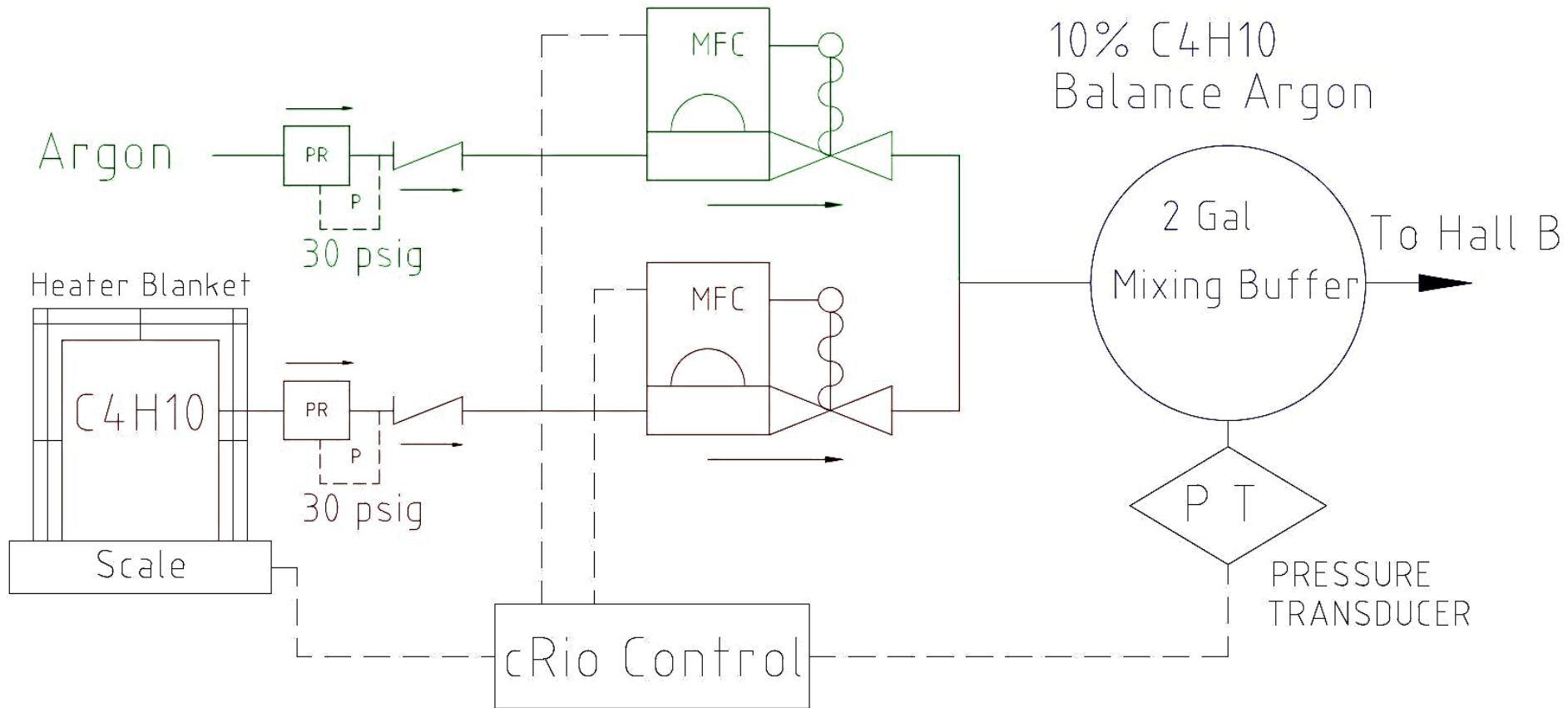


MVT Mix 1 Pressure Control

- Normal detector flow is 750 sccm
 - Vary flow rate between 400-900 sccm
 - @ 16 psi flow is reduced to 400 sccm
 - @ 12 psi flow is increased to 900 sccm
 - @ 17.2 psi flow is turned off
- Purge flow of 1000 sccm
 - Vary flow rate between 500-1500 sccm
 - @ 16 psi flow is reduced to 500 sccm
 - @ 12 psi flow is increased to 1500 sccm
 - @ 17.2 psi flow is turned off



MVT Mix #1 - 10% C₄H₁₀ in Argon



MVT Mix 2 Pressure Control

- Mix 2: 10% CF_4 , 10% C_4H_{10} in argon
- Pressure is monitored by an MKS transducer
- Maintain line pressure at 12-16 psi



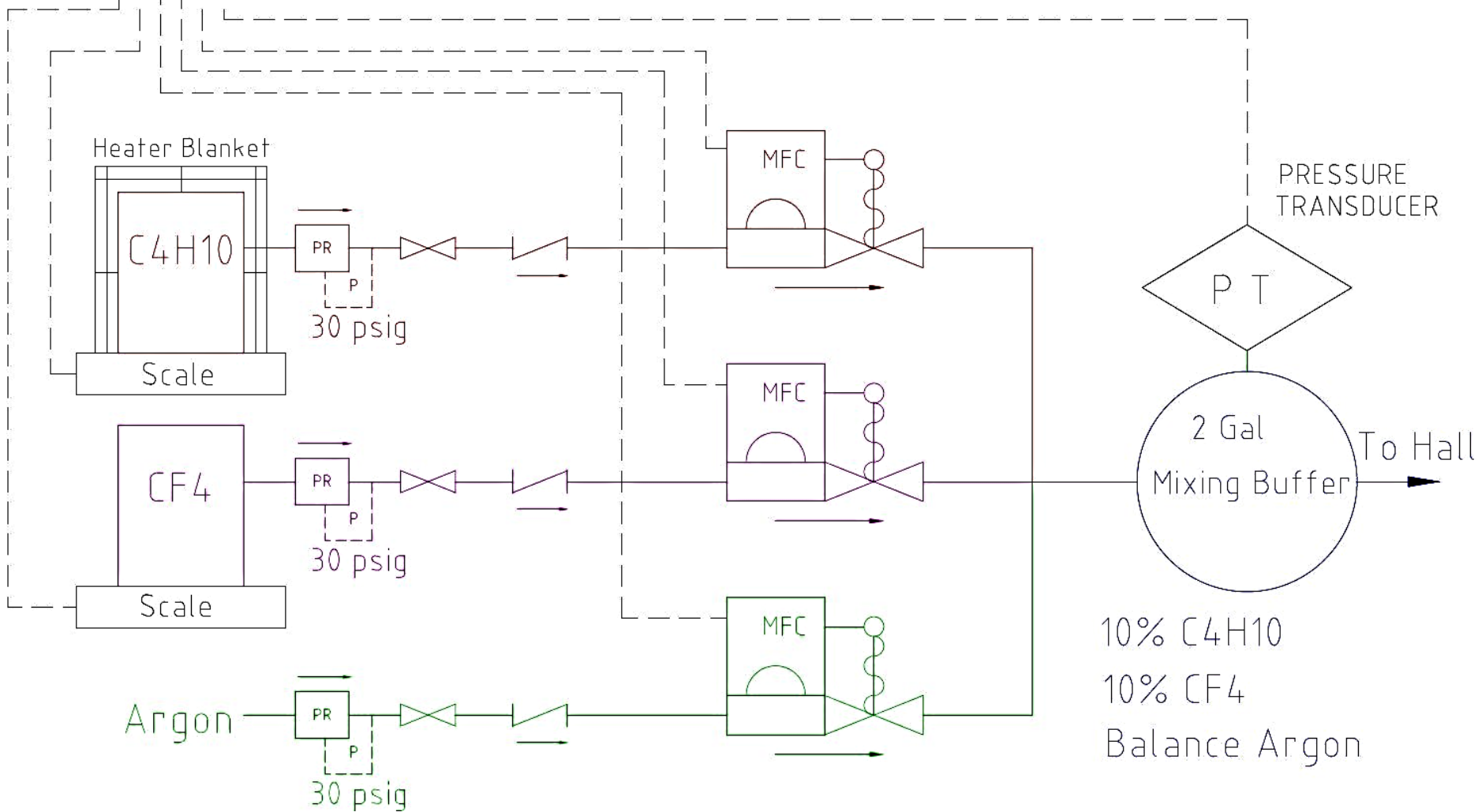
MVT Mix 2 Pressure Control

- Normal detector flow is 250 sccm
 - Vary flow rate between 200-300 sccm
 - @ 16 psi flow is reduced to 200 sccm
 - @ 12 psi flow is increased to 300 sccm
 - @ 17.2 psi flow is turned off
- Purge flow of 325 sccm
 - Vary flowrate between 200-400 sccm
 - @ 16 psi flow is reduced to 200 sccm
 - @ 12 psi flow is increased to 400 sccm
 - @ 17.2 psi flow is turned off



cRio Control

MVT Mix #2 - 10% CF4 10% C4H10 in Argon



96B Gas Shed



Critical Path for MVT Gas Mixing

- Purchase system components
- Fabricate and install
 - Gas shed valve panel
 - Controls chassis and cables
- Install utilities, scales, and pressure regulators for the C_4H_{10} and CF_4 cylinders
- Run stainless steel tubing in gas shed to connect supply cylinders to valve panel and to Hall B lines



Critical Path for MVT Gas Mixing

- Run stainless steel tubing in Hall B to connect temperature-controlled lines to MVT and Forward Tagger gas panels
- Approval of flammable gas use in 96B gas shed
- Develop and test cRIO controls
- Test MVT and FT gas distribution systems with gas mixing controls



RICH Gas Supply Utilities

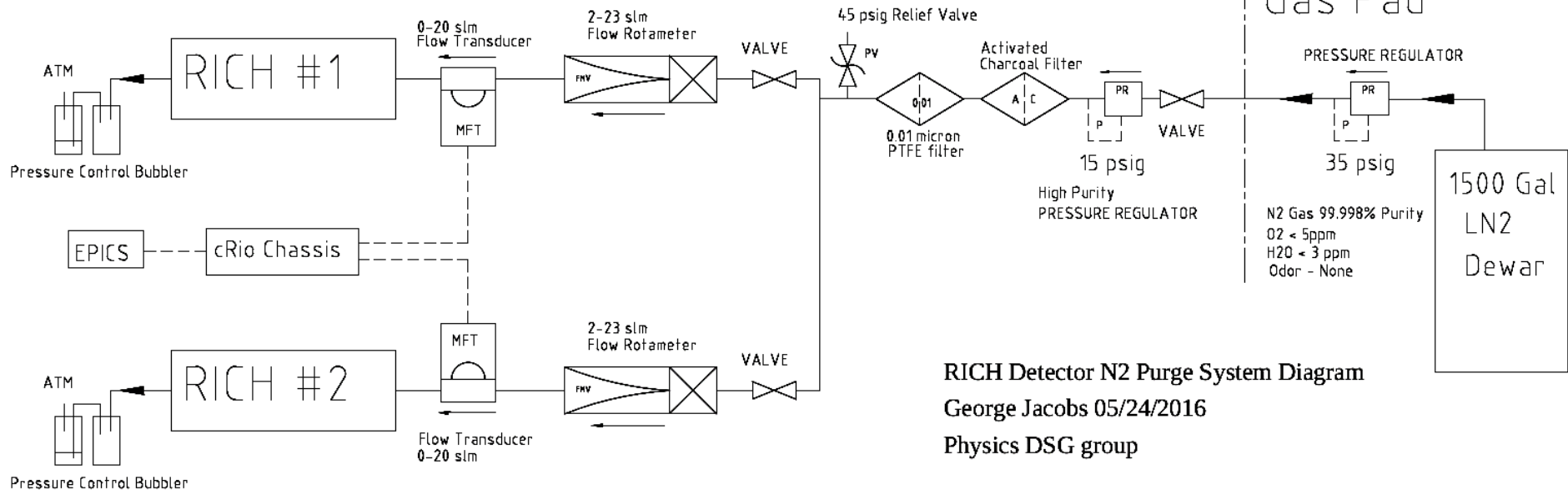
- Dry N₂ gas purge for the Aerogel volume
 - Hall B service N₂ is >99.998 % pure with < 3 ppm H₂O concentration
 - N₂ is supplied via a 5500 liter (1500 gal) LN₂ dewar
- Dry air cooling supply for enclosed electronics
 - Clean dry air is supplied via high capacity Class 0 air compressors
 - Interlocks prevent equipment damage due to electronics operation without sufficient air cooling flow



RICH Detector N2 Purge Gas System Diagram

Hall B Fwd Carriage

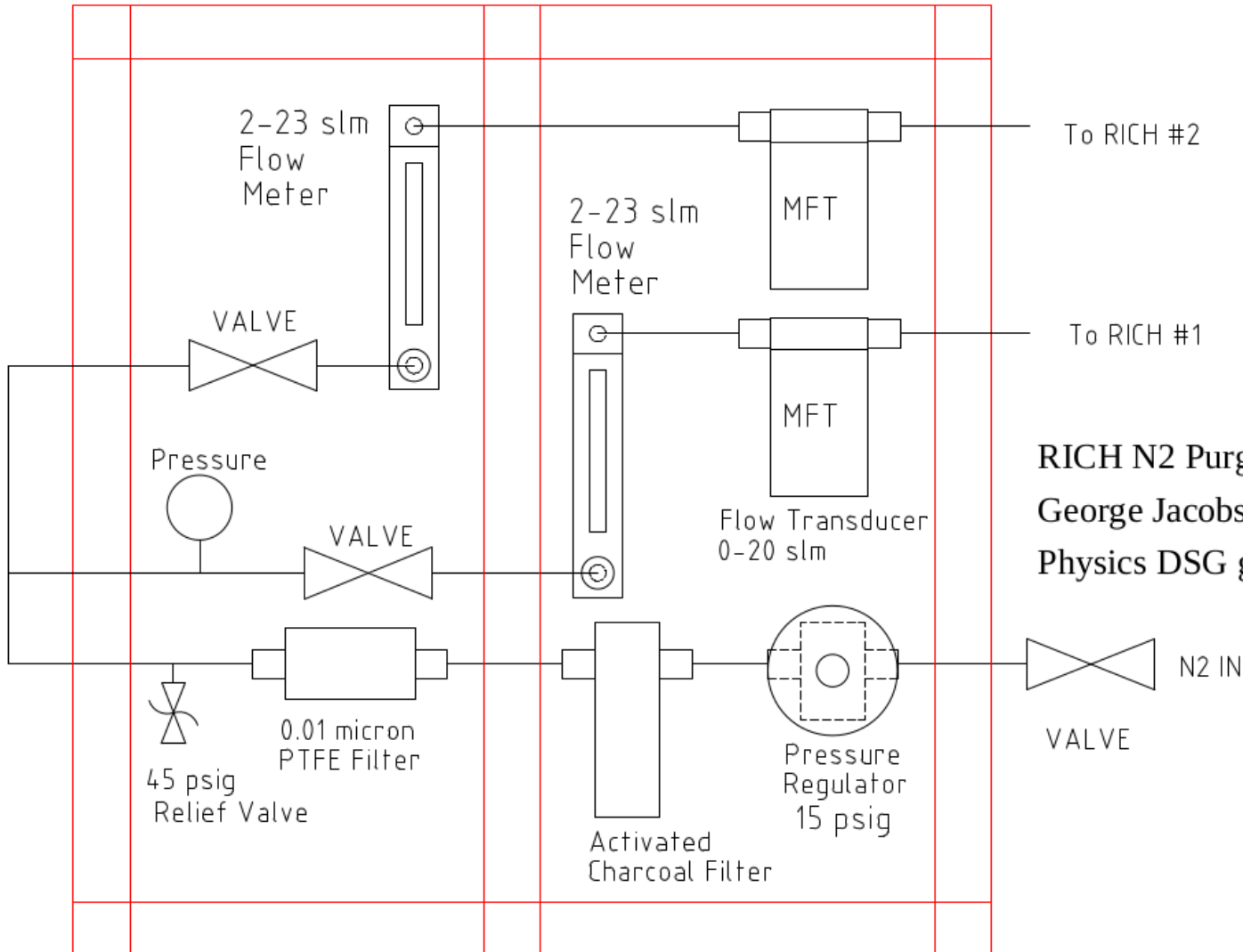
Bldg 96B
Gas Pad



RICH Detector N2 Purge System Diagram
George Jacobs 05/24/2016
Physics DSG group



RICH N2 Purge Circuit Valve Panel

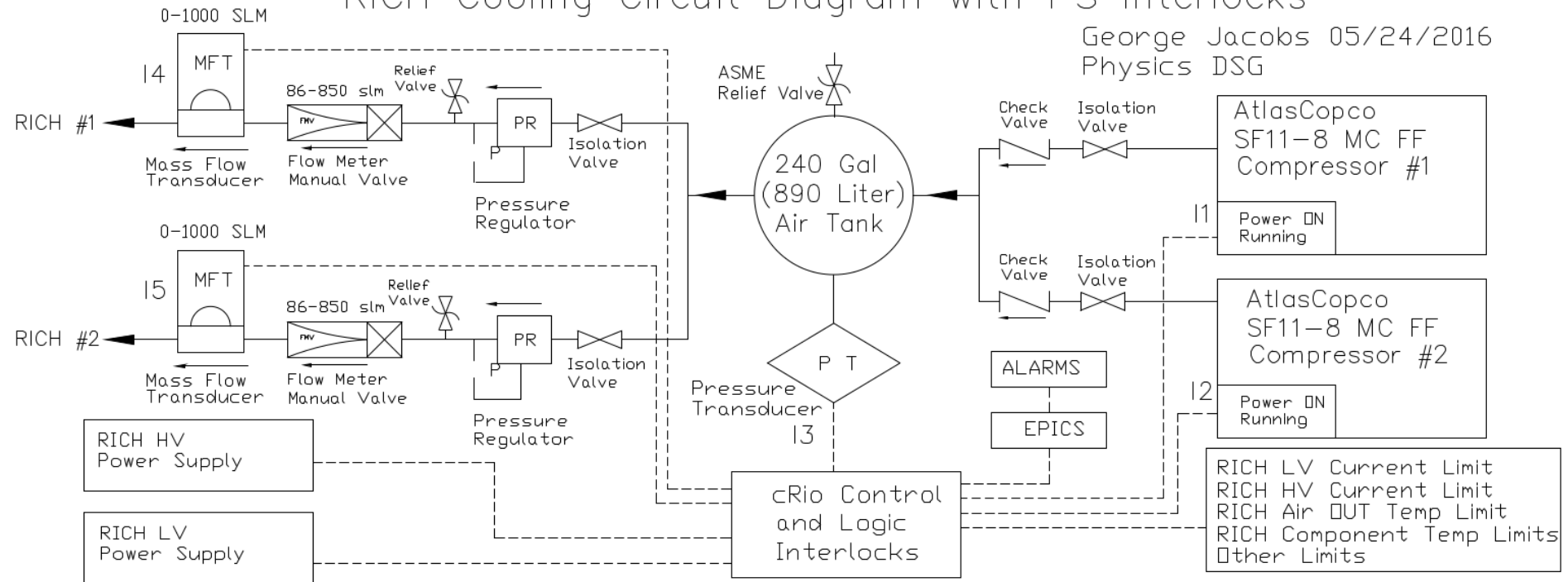


RICH N2 Purge Circuit Valve Panel
George Jacobs 06/01/2016
Physics DSG group



RICH Cooling Circuit Diagram with PS Interlocks

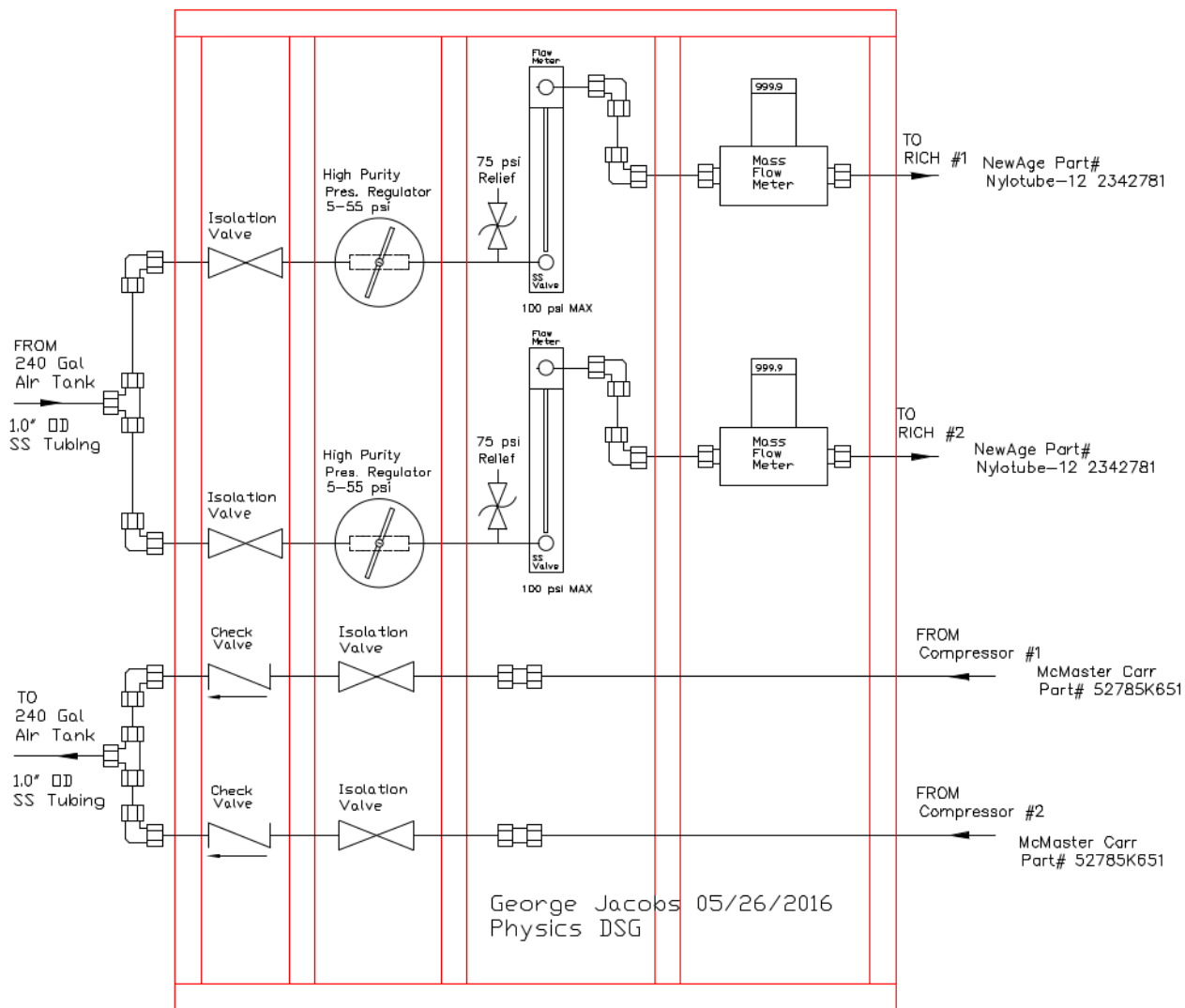
George Jacobs 05/24/2016
Physics DSG



Cooling Circuit Interlocks for RICH HV and LV Power to be Enabled
 Air Compressor Power ON Interlock – 11 and/or 12 or PS Power is Disabled
 Air Pressure Interlock – 13 > 100 psi (TBD) or Power Disabled
 Air Flow Interlock RICH #1 Power – 14 > 250 slm (TBD) or Power to RICH #1 Disabled
 Air Flow Interlock RICH #2 Power – 15 > 250 slm (TBD) or Power to RICH #2 Disabled



RICH Cooling Circuit Valve Panel



RICH Cooling Circuit Power Supply Interlocks

- Interlocks perform 2 main functions
 - Turn off all power to the electronics package
 - Prevent energizing the electronics package
- 3 cooling circuit interlocks
 - Air compressor operation: minimum one of two compressor
 - Minimum air pressure in tank >75 psi
 - Minimum cooling air flow >250 slm



Critical Path for RICH Operation

- Fabricate
 - N₂ purge and air cooling valve panels
 - Controls chassis
- Assemble equipment for clean room testing
- Install
 - Electrical utilities on forward carriage for the compressors
 - Compressors and components in Hall B
 - Lines from N₂ and air valve panels to detector
- Connect N₂ valve panel to Hall B service N₂ supply



HTCC CO₂ Gas Supply

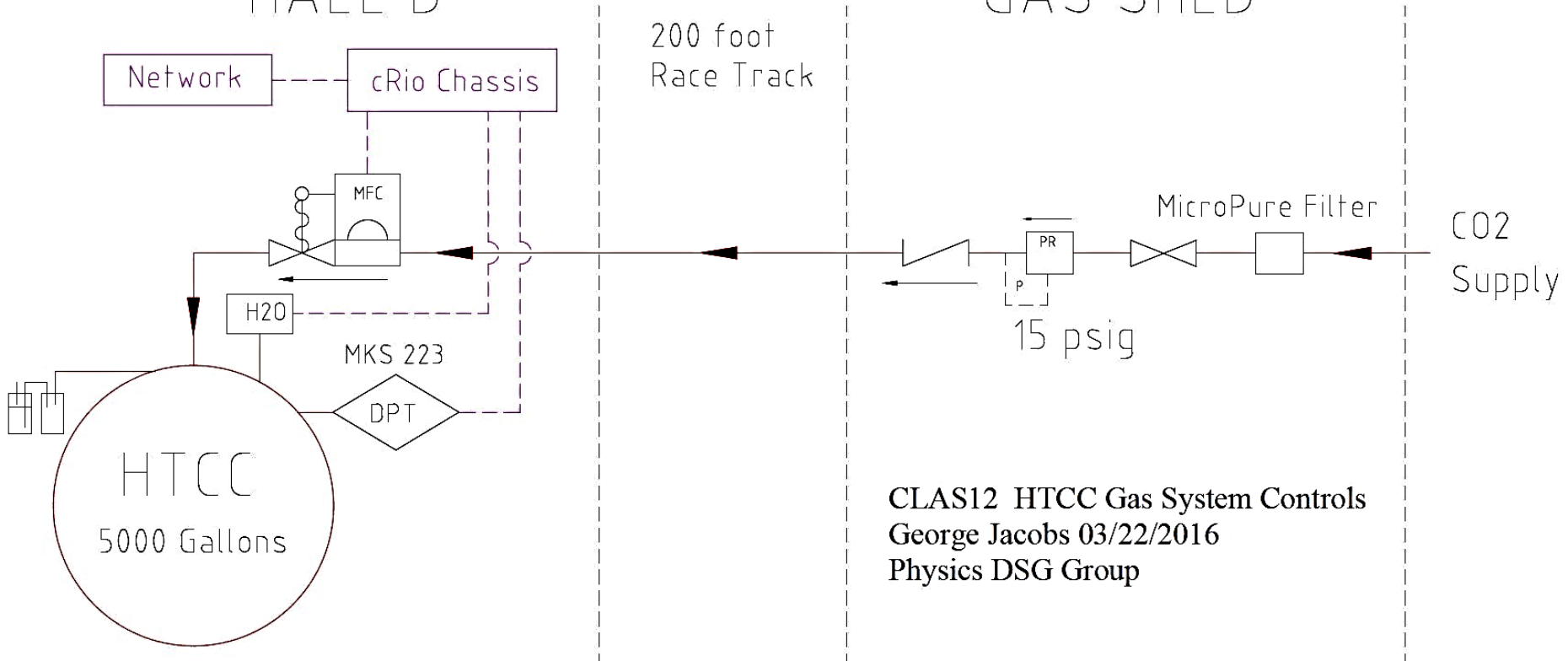
- CO₂ supplied via 182 Kg liquid CO₂ dewars located at 96B gas shed
 - CO₂ is 99.99% pure
- HTCC shares the CO₂ supply with DC gas system
- CO₂ gas flow controlled by MKS mass flow controller
- Detector pressure limited by passive oil-filled pressure relief bubbler



HTCC Gas System Controls

HALL B

GAS SHED



CLAS12 HTCC Gas System Controls
George Jacobs 03/22/2016
Physics DSG Group



HTCC Critical Path for Operations

- Run
 - Gas line from mass flow controller to HTCC
 - Cables from the controls chassis to system components
 - Mass flow controller
 - Pressure transducer
 - H₂O sensor
 - Network cable to mass flow controller

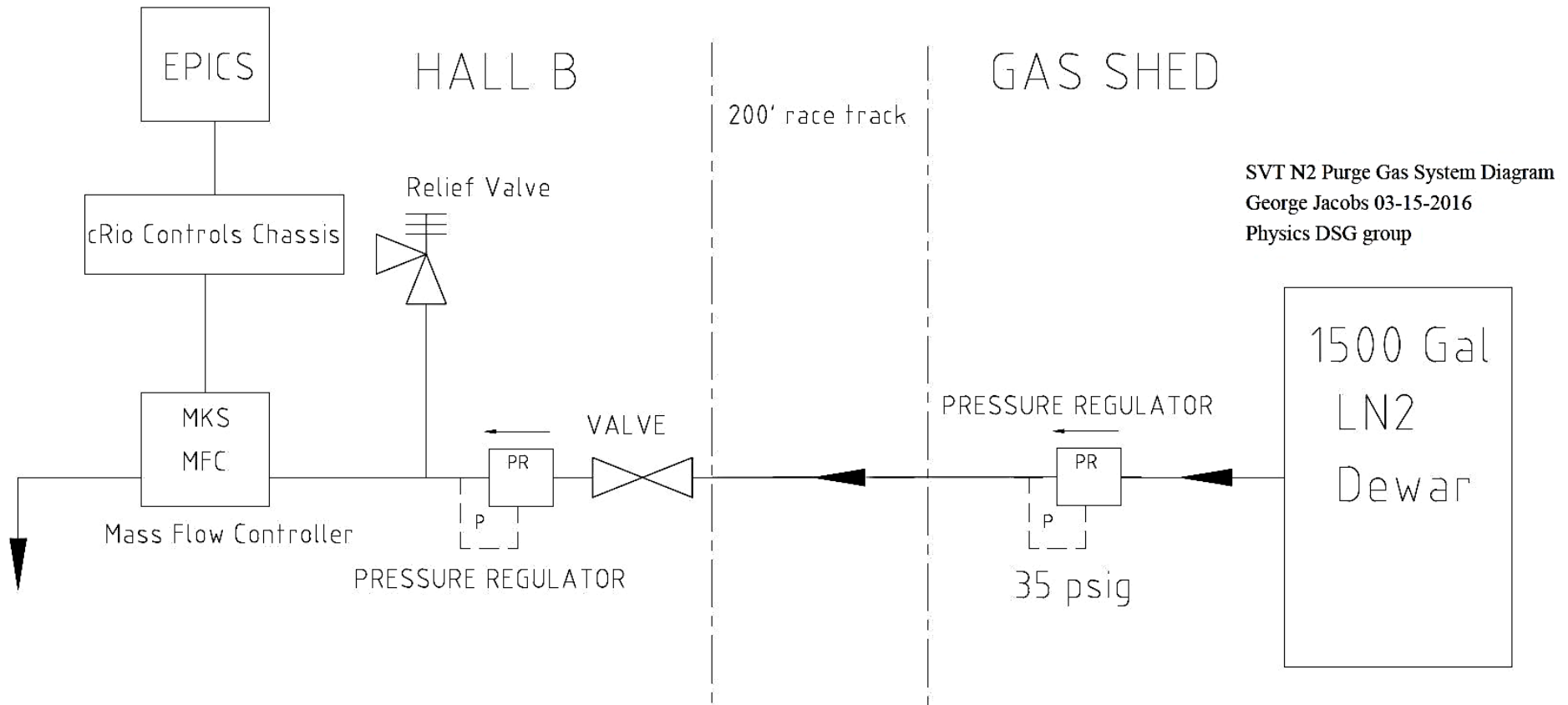


SVT N₂ Gas Purge Supply

- Dry N₂ gas supplied via Hall B N₂ service supply
- N₂ gas purity >99.998% with <3 ppm H₂O
- N₂ purge flow controlled by MKS mass flow controller



SVT N2 Purge Gas System Diagram



Critical Path for SVT N₂ Purge Operation

- Install mass flow controller in Hall B
- Run
 - Cable from controls chassis to mass flow controller
 - Network cable to mass flow controller
 - Gas line from mass flow controller to SVT cart



Conclusion

- All DSG staff have contributed to the project.
 - Procurement, hardware, software, testing, debugging, installation, and servicing
- Remaining hardware for DC to be purchased FY2017
- Gas for all detectors to be procured FY2017
- Installation in progress for DC, LTCC, HTCC, and SVT
- Procurement in progress for RICH
- Procurement for MVT and FT to occur FY2017





Thank You

